Well : **BASKER FFD**

NOTE: Other sheets use this START DATE & TIME & POB Information in their setup

Starting POB: 81 Max POB on rig: Start Date & Time: Sat 25-Feb-06 8:00 Forecast End Time: Sat 6-May-06 5:30

	Sat 6-May-06 5:30			
Start Time	Description	Target	Actual	Comments
	Move rig to manifold position	6.00 hrs	2.50 hrs	
10:30 Sat 25 Feb		12.00 hrs	14.50 hrs	
01:00 Sun 26 Feb		4.00 hrs	8.50 hrs	
09:30 Sun 26 Feb		3.00 hrs	2.50 hrs	PCD angle problems
	Run and cement 30" casing Position rig over Basker 4	12.00 hrs 2.00 hrs	1.00 hrs	PGB angle problems
-	Attempt to Drill 36" hole excess hole angle	3.00 hrs	7.00 hrs	
	POOH change BHA P/U MWD RIH	3.00 hrs	9.00 hrs	
	MWD Fail POOH changeout MWD RIH	3.00 hrs	3.00 hrs	
03:00 Tue 28 Feb		3.00 hrs	3.50 hrs	
	Run and cement 30" casing. WOC. Release R/tool	12.00 hrs	11.50 hrs	
	Perform top up cement job on Basker 4	0.00 hrs	1.50 hrs	
19:30 Tue 28 Feb	Move to Basker 5 & perform cement top up job	0.00 hrs	6.50 hrs	
02:00 Wed 01 Mar	Position rig over Basker 3	2.00 hrs	0.00 hrs	
	Drill 36" hole. POOH	3.00 hrs	5.00 hrs	
	Run and cement 30" casing. WOC. Release R/tool	12.00 hrs	8.00 hrs	
	L/o 36" BHA. M/u DSE cmt head. M/u 18-3/4" Hsg R/tool	0.00 hrs	6.00 hrs	
	M/U 171/2" BHA and drill shoe track	8.00 hrs	8.00 hrs	
07:00 Thu 02 Mar		36.00 hrs	43.50 hrs	
02:30 Sat 04 Mar	Circ Hole clean. POOH. Wash off PGB.	4.00 hrs	6.50 hrs	
09:00 Sat 04 Mar	Run 13 3/8" casing.	18.00 hrs	11.00 hrs 7.50 hrs	
20:00 Sat 04 Mar 03:30 Sun 05 Mar	Cement 13-3/8" casing.Change out r/tool & cmt hd. Release guide wires Position rig over Basker 4	6.00 hrs 2.00 hrs	7.50 hrs 5.00 hrs	Handling BHA, Cmt Hd, FEWD
03:30 Sun 05 Mar 08:30 Sun 05 Mar		8.00 hrs	5.00 nrs 11.50 hrs	
20:00 Sun 05 Mar		30.00 hrs	27.00 hrs	
	Circ Hole clean. POOH. Wash off PGB.	4.00 hrs	5.00 hrs	
04:00 Tue 07 Mar		18.00 hrs		Land 18.75in Hsg
15:00 Tue 07 Mar		6.00 hrs	6.50 hrs	
	Position rig over Basker 5	2.00 hrs		Handling BHA, Cmt Hd, FEWD
21:30 Tue 07 Mar		30.00 hrs		Grapple, Junk bit & mill runs
12:30 Thu 09 Mar	P/U 17 1/2" BHA and RIH	8.00 hrs	3.00 hrs	
15:30 Thu 09 Mar		28.00 hrs	29.00 hrs	
20:30 Fri 10 Mar	Circ Hole clean. POOH. Wash off PGB.	5.00 hrs	5.00 hrs	
01:30 Sat 11 Mar	Run 13 3/8" casing	11.00 hrs		Land 18.75in Hsg
11:30 Sat 11 Mar	Cement 13-3/8" casing.L/o r/tool, cmt hd & 17-1/2" BHA	5.00 hrs	5.50 hrs	Skid rig 25m fwd to run BOP
17:00 Sat 11 Mar	Layout 17-1/2" BHA	0.00 hrs	4.00 hrs	
21:00 Sat 11 Mar		18.00 hrs		Shut in production Basker 2
20:00 Sun 12 Mar	, ,	10.00 hrs		P/up new DP. Slip & cut drl line
13:00 Mon 13 Mar 15:00 Wed 15 Mar		50.00 hrs 145.00 hrs	50.00 hrs 55.50 hrs	Bit Trip
22:30 Fri 17 Mar	Condition Hole. POOH. RIH P/U DP (17 stds)	145.00 hrs	24.50 hrs	ыстр
23:00 Sat 18 Mar	Drill 12 1/4" hole from 2878m to section TD at 3191m (10m/hr)	31.00 hrs	36.50 hrs	
11:30 Mon 20 Mar		12.00 hrs	22.00 hrs	
09:30 Tue 21 Mar		8.00 hrs	8.50 hrs	Bit Trip
18:00 Tue 21 Mar		12.00 hrs	22.00 hrs	·
16:00 Wed 22 Mar	Drill 12 1/4" hole from 3271m to section TD at 3336m (10m/hr)	6.50 hrs	18.00 hrs	
10:00 Thu 23 Mar	Bit trip	12.00 hrs	18.50 hrs	Bit Trip
04:30 Fri 24 Mar	Drill 12 1/4" hole from 3336m to section TD at 3620m (10m/hr)	28.00 hrs		
08:30 Sat 25 Mar	POOH Sectiion TD	6.00 hrs		
14:30 Sat 25 Mar	Rig up and make 4 wireline evaluation runs	50.00 hrs		MDT pressures, no samples. VSP log
16:30 Mon 27 Mar		15.00 hrs	0.00 hrs	
07:30 Tue 28 Mar		24.00 hrs		
07:30 Wed 29 Mar		6.00 hrs		
13:30 Wed 29 Mar 17:30 Wed 29 Mar		4.00 hrs 2.00 hrs		Shut in production Basker 2
19:30 Wed 29 Mar		2.00 hrs		Charan production Dasker 2
21:30 Wed 29 Mar	•	6.00 hrs		Shut in production Basker 2
03:30 Thu 30 Mar	M/U 12 1/4" BHA and drill out casing. Perform LOT	10.00 hrs		
13:30 Thu 30 Mar	Drill 12 1/4" Hole from 1,000m to 2200m (25m/hr)	48.00 hrs		
13:30 Sat 01 Apr	Drill 12-1/4" hole fm 2200m to TD at 3636m (10m/hr)	144.00 hrs		
13:30 Fri 07 Apr	Condition Hole. POOH	12.00 hrs		
01:30 Sat 08 Apr	Rig up and make 3 wireline evaluation runs	50.00 hrs		
03:30 Mon 10 Apr		0.00 hrs		no wiper trip time allowed
03:30 Mon 10 Apr		24.00 hrs		
03:30 Tue 11 Apr		6.00 hrs		
09:30 Tue 11 Apr		4.00 hrs		
13:30 Tue 11 Apr		2.00 hrs		Shut in production Basker 2
15:30 Tue 11 Apr 17:30 Tue 11 Apr	Position rig over Basker 3 Install guide wires. Latch & Test BOP and riser	2.00 hrs		
	UNAD DOUDE WORS, LACUA, LESEBUE 200 USED	6.00 hrs		
		10.00 bro		
23:30 Tue 11 Apr		10.00 hrs 60.00 hrs		

21:30 Fri 14 Apr	Drill 12 1/4" Hole fm 2609m to TD at 4131m (10m / hr)	152.00 hrs	
05:30 Fri 21 Apr	Condition Hole. POOH.	12.00 hrs	
17:30 Fri 21 Apr	Rig up and make 3 wireline evaluation runs	48.00 hrs	
17:30 Sun 23 Apr	RIH. Wiper trip. Condition Hole.	0.00 hrs	no wiper trip time allowed
17:30 Sun 23 Apr	Run 9 5/8" casing.	24.00 hrs	
17:30 Mon 24 Apr	Cement 9-5/8" casing	6.00 hrs	
23:30 Mon 24 Apr	Pressure test BOPs & casing on Basker-3	8.00 hrs	
	Run Well Patroller to PBTD (≈ 4133m) to clean up well, circulate to inhibited	34.00 hrs	
07:30 Tue 25 Apr	brine & HiVis pills, clean up BOP and wellhead, POOH	5 00 hm	
17:30 Wed 26 Apr 22:30 Wed 26 Apr	Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log	5.00 hrs 12.00 hrs	
10:30 Thu 27 Apr	RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again	4.00 hrs	
14:30 Thu 27 Apr	Rig up tubular handling equipment	1.00 hrs	
14:30 Thu 27 Apr	Pick up riser & determine tubing hanger spaceout with Lead Impression Tool on	6.00 hrs	
15:30 Thu 27 Apr	completion riser (~15 jts / assys), rack back riser	0.00 113	
	Run tailpipe, packers, IDHC equipment and $4\frac{1}{2}$ completion string (~310 jts /	42.00 hrs	
21:30 Thu 27 Apr	assys)	12.00 110	
15:30 Sat 29 Apr	M/u SSSV, run remaining $4\frac{1}{2}$ " completion (~6 jts / assys, 4 x C-L)	3.00 hrs	
18:30 Sat 29 Apr	M/u & run tubing hanger with $51/2$ " completion riser, space out	10.00 hrs	
04:30 Sun 30 Apr	R/u & test slickline, FOBV and surface lines, land & test hanger	3.00 hrs	
07:30 Sun 30 Apr	Pressure up on FBIV & set packer, test tubing & annulus	2.00 hrs	
	Perform inflow test on SSSV. Slickline set & test ARH plug & prong in tubing	3.00 hrs	
09:30 Sun 30 Apr	hanger, r/d slickline		
12:30 Sun 30 Apr	Unlatch THRT, POOH & stand back landing string	8.00 hrs	
	Install new AX Gasket on Basker-4 wellhead, unlatch BOP and guidelines off	6.00 hrs	
	Basker-3, move rig over Basker-4, install guidelines, land and latch BOPs. Install		
20:30 Sun 30 Apr	debris cap on Basker-3 wellhead.		Shut in production Basker 2
02:30 Mon 01 May	Pressure test BOPs & casing on Basker-4	8.00 hrs	
	Run Well Patroller to PBTD (≈ 3600m) to clean up well, circulate to inhibited	30.00 hrs	
10:30 Mon 01 May	brine & HiVis pills, clean up BOP and wellhead, POOH		
16:30 Tue 02 May	Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log	5.00 hrs	
21:30 Tue 02 May	RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d	12.00 hrs	
09:30 Wed 03 May	Pull wear bushing, jet clean wellhead again	4.00 hrs	
13:30 Wed 03 May	Rig up tubular handling equipment	1.00 hrs	
	Determine tubing hanger spaceout with Lead Impression Tool on completion	4.00 hrs	
14:30 Wed 03 May	riser (~15 jts / assys), rack back riser	04.001	
18:30 Wed 03 May	Run tailpipe, packer and 4½" completion string (~240 jts / assys)	24.00 hrs	
18:30 Thu 04 May	M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L)	3.00 hrs	
21:30 Thu 04 May	M/u & run tubing hanger with 5½" completion riser, space out	10.00 hrs	
07:30 Fri 05 May	R/u & test slickline, FOBV and surface lines, land & test hanger	3.00 hrs	
10:30 Fri 05 May	Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV. Slickline set & test ARH plug & prong in tubing	2.00 hrs	
10-20 Er: 05 May		3.00 hrs	
12:30 Fri 05 May	hanger, r/d slickline Unlatch THRT, POOH & stand back landing string	8.00 hrs	
15:30 Fri 05 May	Install new AX Gasket on Basker-5 wellhead, unlatch BOP and guidelines off	6.00 hrs	
		0.00 115	
	Basker-4 move rig over Basker-5 install guidelines land and latch BOPs Install		
23-30 Fri 05 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris can on Basker-4 wellbead		Shut in production Basker 2
	debris cap on Basker-4 wellhead.	8 00 brs	Shut in production Basker 2
	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5	8.00 hrs	Shut in production Basker 2
05:30 Sat 06 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited	8.00 hrs 30.00 hrs	Shut in production Basker 2
05:30 Sat 06 May 13:30 Sat 06 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH	30.00 hrs	Shut in production Basker 2
05:30 Sat 06 May 13:30 Sat 06 May 19:30 Sun 07 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log	30.00 hrs 5.00 hrs	Shut in production Basker 2
05:30 Sat 06 May 13:30 Sat 06 May 19:30 Sun 07 May 00:30 Mon 08 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH	30.00 hrs	Shut in production Basker 2
13:30 Sat 06 May 19:30 Sun 07 May 00:30 Mon 08 May 12:30 Mon 08 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d	30.00 hrs 5.00 hrs 12.00 hrs	Shut in production Basker 2
23:30 Fri 05 May 05:30 Sat 06 May 13:30 Sat 06 May 19:30 Sun 07 May 00:30 Mon 08 May 12:30 Mon 08 May 16:30 Mon 08 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again	30.00 hrs	Shut in production Basker 2
05:30 Sat 06 May 13:30 Sat 06 May 19:30 Sun 07 May 20:30 Mon 08 May 12:30 Mon 08 May 16:30 Mon 08 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment	30.00 hrs	Shut in production Basker 2
05:30 Sat 06 May 13:30 Sat 06 May 19:30 Sun 07 May 00:30 Mon 08 May 12:30 Mon 08 May 16:30 Mon 08 May 17:30 Mon 08 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion	30.00 hrs	Shut in production Basker 2
05:30 Sat 06 May 13:30 Sat 06 May 19:30 Sun 07 May 00:30 Mon 08 May 12:30 Mon 08 May 6:30 Mon 08 May 17:30 Mon 08 May 21:30 Mon 08 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L)	30.00 hrs	Shut in production Basker 2
05:30 Sat 06 May 13:30 Sat 06 May 19:30 Sun 07 May 00:30 Mon 08 May 12:30 Mon 08 May 16:30 Mon 08 May 17:30 Mon 08 May 21:30 Mon 08 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys)	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 24.00 hrs	Shut in production Basker 2
05:30 Sat 06 May 13:30 Sat 06 May 19:30 Sun 07 May 20:30 Mon 08 May 12:30 Mon 08 May 16:30 Mon 08 May 17:30 Mon 08 May 21:30 Mon 08 May 21:30 Tue 09 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u x run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs	Shut in production Basker 2
05:30 Sat 06 May 13:30 Sat 06 May 19:30 Sun 07 May 20:30 Mon 08 May 12:30 Mon 08 May 16:30 Mon 08 May 17:30 Mon 08 May 21:30 Mon 08 May 21:30 Tue 09 May 20:30 Wed 10 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & sun tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs 24.00 hrs 2.00 hrs	Shut in production Basker 2
05:30 Sat 06 May 13:30 Sat 06 May 19:30 Sun 07 May 00:30 Mon 08 May 12:30 Mon 08 May 16:30 Mon 08 May 17:30 Mon 08 May 21:30 Mon 08 May 21:30 Tue 09 May 00:30 Wed 10 May 10:30 Wed 10 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½° completion string (~240 jts / assys) M/u SSV, run remaining 4½° completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½° completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs 24.00 hrs 24.00 hrs 200 hrs 2.00 hrs 2.00 hrs 2.00 hrs	Shut in production Basker 2
05:30 Sat 06 May 13:30 Sat 06 May 19:30 Sun 07 May 00:30 Mon 08 May 12:30 Mon 08 May 16:30 Mon 08 May 17:30 Mon 08 May 21:30 Mon 08 May 21:30 Tue 09 May 10:30 Wed 10 May 10:30 Wed 10 May 14:30 Wed 10 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion for 6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs 24.00 hrs 24.00 hrs 200 hrs 10.00 hrs 2.00 hrs 1.00 hrs 1.00 hrs	Shut in production Basker 2
05:30 Sat 06 May 13:30 Sat 06 May 19:30 Sun 07 May 00:30 Mon 08 May 12:30 Mon 08 May 12:30 Mon 08 May 17:30 Mon 08 May 21:30 Mon 08 May 21:30 Tue 09 May 10:30 Wed 10 May 12:30 Wed 10 May 15:30 Wed 10 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 its / assys), rack back riser Run tailpipe, packer and 4½° completion string (~240 jts / assys) M/u SSSV, run remaining 4½° completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4″ ARH lock pre-installed in hanger as junk catcher) with 5½° completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV Unlatch THRT, POOH & stand back landing string	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 24.00 hrs 24.00 hrs 200 hrs 200 hrs 1.00 hrs 1.00 hrs 24.00 hrs 1.00 hrs 1.00 hrs 2.00 hrs 1.00 hrs 8.00 hrs	
05:30 Sat 06 May 13:30 Sat 06 May 19:30 Sun 07 May 00:30 Mon 08 May 12:30 Mon 08 May 12:30 Mon 08 May 17:30 Wed 10 May 19:30 Wed 10 May 19:30 Wed 10 May 19:30 Wed 10 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 its / assys), rack back riser Run tailpipe, packer and 4½° completion string (~240 its / assys) M/u SSSV, run remaining 4½° completion (~6 its / assys, 4 x C-L) M/u & run tubing hanger (4″ ARH lock pre-installed in hanger as junk catcher) with 5½° completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV Unlatch THRT, POOH & stand back landing string Unlatch & pull BOPs & LMRP on 18¾″ Marine Riser	30.00 hrs	Shut in production Basker 2
05:30 Sat 06 May 13:30 Sat 06 May 19:30 Sun 07 May 19:30 Sun 07 May 19:30 Mon 08 May 2:30 Mon 08 May 2:30 Mon 08 May 21:30 Wed 10 May 2:30 Wed 10 May 5:30 Wed 10 May 5:30 Wed 10 May 3:30 Wed 10 May 4:30 Thu 11 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½° completion string (~240 jts / assys) M/u SSV, run remaining 4½° completion (~6 jts / assys, 4 x C-L) M/u & tur tubing hanger (4″ ARH lock pre-installed in hanger as junk catcher) with 5½° completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV Unlatch THRT, POOH & stand back landing string Unlatch & pull BOPs & LMRP on 18½″ Marine Riser Run Basker-5 Subsea Tree on completion riser	30.00 hrs	
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17:30 Sat 13 May	Rig down slickline. Unlatch & pull completion riser	7.00 hrs		
00:30 Sun 14 May	Install & test tree cap, pull TCRT	6.00 hrs		
	Unlatch guidelines off Basker-5, move rig over Basker-4 and install guidelines.	2.00 hrs		
06:30 Sun 14 May				
08:30 Sun 14 May	Run Basker-4 Subsea Tree on completion riser	15.00 hrs		
23:30 Sun 14 May	R/u & test flowhead & surface lines, land & latch / test tree & riser	8.00 hrs		
07:30 Mon 15 May	R/u & test slickline lubricator	1.00 hrs		
	Recover 4" ARH prong & plug from tubing hanger. Open SSSV. Shear GLV	2.00 hrs		
08:30 Mon 15 May	draw bar.			
10:30 Mon 15 May	Pre-flow meeting, RIH & open XD SSD, displace tubing to diesel	4.00 hrs		
14:30 Mon 15 May	Close XD SSD, POOH.	1.00 hrs		
15:30 Mon 15 May	Pressure up and shear open FBIV	1.00 hrs		
16:30 Mon 15 May	Open well and flow until cleaned up	4.00 hrs		
20:30 Mon 15 May	Flow well through separator, take fluid samples, shut in well	2.00 hrs		
22:30 Mon 15 May	Flush surface lines and bullhead diesel to below SSSV	2.00 hrs		
00:30 Tue 16 May	Close & leak test SSSV & PMV.	2.00 hrs		
	Close & test tree valves. Flush riser and surface system with diesel and then	9.00 hrs		
02:30 Tue 16 May	circulate to clean seawater (all via annulus line).			
11:30 Tue 16 May	Rig down slickline. Unlatch & pull completion riser	7.00 hrs		
18:30 Tue 16 May	Install & test tree cap, pull TCRT	6.00 hrs		
	Unlatch guidelines off Basker-4, move rig over Basker-3 and install guidelines.	2.00 hrs		
00:30 Wed 17 May				
02:30 Wed 17 May	Run Basker-3 Subsea Tree on completion riser	15.00 hrs		
17:30 Wed 17 May	R/u & test flowhead & surface lines, land & latch / test tree & riser	8.00 hrs		
01:30 Thu 18 May	R/u & test slickline lubricator	1.00 hrs		
	Recover 4" ARH prong & plug from tubing hanger. Open SSSV. Shear GLV	3.00 hrs		
02:30 Thu 18 May	draw bar.			
05:30 Thu 18 May	Pre-flow meeting, RIH & open XD SSD, displace tubing to diesel	4.00 hrs		
09:30 Thu 18 May	Close XD SSD, POOH.	1.00 hrs		
10:30 Thu 18 May	Pressure up and shear open FBIV	1.00 hrs		
11:30 Thu 18 May	Open well and flow until cleaned up	4.00 hrs		
15:30 Thu 18 May	Flow Upper Group through separator, take fluid samples, shut in well	2.00 hrs		
	Flow Lower Group until cleaned up, then flow through separator, take fluid	4.00 hrs		
17:30 Thu 18 May				
21:30 Thu 18 May	Flush surface lines and bullhead diesel to below SSSV	2.00 hrs		
23:30 Thu 18 May	Close & leak test SSSV & PMV.	2.00 hrs		
	Close & test tree valves. Flush riser and surface system with diesel and then	9.00 hrs		
01:30 Fri 19 May	circulate to clean seawater (all via annulus line).			
10:30 Fri 19 May	Rig down slickline. Unlatch & pull completion riser	7.00 hrs		
17:30 Fri 19 May	Install & test tree cap, pull TCRT. Survey seabed	6.00 hrs		
23:30 Fri 19 May	Basker -2 Workover	104.00 hrs		
07:30 Wed 24 May	Install Manifold Pile	38.00 hrs		
	Pull anchors and deballast, release rig	24.00 hrs		
21:30 Fri 26 May	Project complete			
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